

SOLUTIONS

APsmart Rapid Shutdown Solution Technical Training



RSD-S-PLC Installation, commission and application







RSD-S-PLC outputs a DC voltage of **Ov** when out of box.

Step 1: RSD-S-PLC Mounting

Step 2: Connect With PV Module





- After connected with PV module, RSD-S-PLC outputs a DC voltage range 0.6 1v.
- Do NOT short-circuit the RSD (RSD string) output cables, otherwise will damage the devices.



Installation best practices:

- Step 1: Connecting RSD-S-PLC with PV module first, device will be turned on as shutdown mode, only has DC output:

V_rsd = 0.6 ~ 1v

- Step 2: Connecting RSD-S-PLCs together into string, measure each string's open-air DC voltages before connect to MPPT:

V_avg = V_rsd X #RSD-S-PLCs

- Step 3: Comparing each string's DC voltages, all should be identical (V_avg) as balanced strings on the same MPPT :

Checking connections & receivers if: V_string < V_avg OR V_string >> V_avg OR V_string = 0

Step 1: RSD-S-PLC Mounting

Step 2: Connect With PV Module

Step 3: String Wiring

Step 4: Connect to String Inverter

RSD Installation Commissioning Steps:

- Checking RSD-S-PLC's DC output AFTER mounting on PV modules to confirm device is functional: V_rsd = 0.6 ~ 1v
- Checking string open-air DC voltages AFTER wiring to confirm connections: V_avg = V_rsd X #RSD-S-PLCs
- Checking DC voltages on MPPT AFTER turning on inverter to confirm PV arrays fully powering up: V_mppt = V_mpp X #Modules

RSD Installation Commissioning Tests & Troubleshooting: Megger Insulation **Infrared Camera String Voc** BED-START-KI **IV Curve Analyzer RSD-Start Kit** Inverter **Functional** self-check **RSD-EYE+**

System Initial State

After the system is set up, the initial state of the RSD-S-PLC is **OFF**, the PV strings must less than **30V** voltage output. Confirming the communication protocol profile inside SMA cloud portal is on **"SunSpec"** before turn on inverter.



System Startup

After turning on circuit breaker from AC grid, the inverter and its transmitter will be powered on at the same time. The transmitter then sends PLC signal to the RSD-S-PLC units, they will turn on PV modules power outputs within 10s after receiving the signal.

SMA inverter requires string level DC voltages between minimal of 6 PV modules (above 3.5v), below 30 modules (30v) based on SunSpec RSD requirement. System will not be able to turn on if string voltages out of this range.

After waiting 5 minutes, check the MPPTs DC voltage on the inverter screen, ensuring that all RSD-S-PLCs have successfully started up.



System Shutdown

After switching off the AC circuit breaker, the transmitter-PLC will be powered off immediately, and stop sending PLC signals to the RSD-S-PLC units, then RSD receivers will turn off channels to shutdown the PV modules power within 10s. Using a multi-meter to monitor the PV string DC output voltage — if it turns down to less than **30V** within **30s**, and each RSD-S DC output only within **1v**, then it is fulfilled NEC 2014, 2017 & 2020 successfully.



Most Questions for RSD Installations in the Field

- Why cannot get full power from the system after installing RSD?
- As NEC code require, Rapid Shutdown receivers will be shutdown mode as default to seal PV module's power, it is only be able to turn on all receivers after switching on breaker from Grid.
- How could I know the installation is good?

Measuring string open-air voltages is the easiest way to collect DC voltage data after installed each string, calculate by previously introduced equation then comparing all strings voltage values on MPPT. Normally same MPPT requires to be balanced by modules installed, so its DC open-air voltages should be identical within tiny variations from measuring.

• How can I find out the failed receiver location inside the string during installation?

V_string < V_avg or V_string >> V_avg – Using DMM to measure each receiver's DC input & output: V_rsd = 0 or > 1v V_string = 0 – Bypassing half of string to measure its open-air DC voltages, keep repeating same steps down to 1/4, 1/8...., until find out the break down location.

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APsmart MLRSD Monitoring & Troubleshooting

String Inverter Real-Time Monitoring Portal – DC Voltages on MPPTs



APsmart RSD Device Failure Modes: MOSFET Failures

MOSFETs Failure Mode:

- RSD-S-PLC is opened to *bypass* the module (V_{rsd_out}=0v), cause PV system has string operating DC voltage dropped constantly during operating.



Performance: MPPT DC Voltages drop



Visual Inspection: Enclosure bubbling

- RSD-S-PLC is shorted to open the module (V_{rsd_out}>1v), cause device lost its Rapid Shutdown function, string open-air DC voltage will be greater than 1v X # RSD-S-PLCs, then bubbled by thermal & bypass.

RSD Receivers Troubleshooting 4 Steps:

Step1: Identify failed inverter/MPPT have dropped DC output voltages

Step2: Identify failed strings on MPPT have changed DC open-air voltages

Step3: Locate failed devices inside this string by thermal detectors.

Step4: Switch-off grid, confirm suspect device by DMM & RSD-EYE+

RSD Failures Determined on System Level – Inverter/MPPT's Operating Voltages Drop



Inverter has no failed devices



Inverter has 2 failed devices in MPPT#3



Inverter has one failed devices in MPPT#3



Inverter replaced failed devices and system recovered

RSD Failures Determined on String Level – String Open-Air Voltages Changed



RSD Failures Determined on Module Level – Located by vary tools





Bypassed: "Light module" when RSD receivers are on Opened: "Dark module" when RSD receivers are off



RSD-EYE+ Detector



Bypassed: V_on = 0v Opened: V_off >1v





Low Voltages Arcing: "Hot-Spot" when RSD Receiver is on





Bypassed: $V_{in} - V_{out} = 0v$ Opened: $V_{out} - V_{in} > 1v$

RSD Systems Troubleshooting Guidelines & Best Practice:

- RSD system troubleshooting procedure recommendation:
 - It is better to diagnostic the PV arrays first, filtering out failing possibility from PV system side, then checking the string inverter function. Always calling APsmart technical support first!
- APsmart RSD devices had been carefully designed to ignore the "AFCI Unwanted Tripping" issue, so if inverter is alerting on AFCI, it must have the arcing occurred, engineers need to investigate immediately onsite ASAP. By investigating on AFCI alerts earlier will reduce the comprehensive thermal damage on modules very much!
- Troubleshooting best practices:
 - **De-energize** inverters, switch-off DC disconnect/fuses inside inverter if applicable.
 - **Disconnect** homeruns from inverter MPPTs, follow troubleshooting steps to find out failed strings;
 - Using combination of RSD Start Kit & thermal detector (IR camera or thermometer) to locate failures;
 - Using RSD-EYE+ or DMM to confirm the failed devices.

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APsmart MLRSD Technical Support & RMA Process

Applications Support: https://apsmartglobal.com/library/

APsmart	Why APsmart News Partners Resources Contac
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Get in Touch	APsmart Location
Our team here at APsmart are committed to providing the highest quality service to our customers and par Join our interest list	Partners. 600 Ericksen Ave NE, Suite 200 Seattle, WA 98110 United States of America Phone: 737-218-8486 Email: info@APsmartGlobal.com
Contact Name *	SUPPORT
First Last	
Email *	LOOKING FOR APSYSTEMS MICROINVERTERS? APsystems.com
Phone *	
Information request online portal: https://ap	psmartglobal.com/#contact

Installers Support:

RSD-S-PLC



Technical Support: Email: support@apsmartglobal.com Support Hotline: 1-866-374-8538 APsmart Mo: 00007876C91F **Product Label**

RSD-D



O&M Support: Technical Support Request Online Portal & RMA Request Form

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	First Last						Date RMA Issued: Processed By: Item Returned: Date Received:			City: State: Zip Code: Requested By: Email: Phone: Office:				
	Email *						Quantity P	Product Code	Article #	Description	Serial Number	Return (Y/N)	Replaced Serial Number	Credit
	Phone *													
	Country *						Product	Codes		Com	nents / Data Attachment			
	String Inverter Model (if known)						1. RSD-S-PLC 2. RSD-D 3. Transmitters-P 4. Power Supply 5. CT 6. Outdoor Kit	LC						
	Transmitters Manufacturer (if known)						7. RSD EYE+ 8. RSD Start Kit 9. Other			For Services	Use Only			
	PV Module Manufacture (if known)						If items need t an RMA numb	to be return per :	ned, please ship to th	e address below after receiving	RMA Credit Inventory Issu Total Credit Amount: Transaction Number: Date Issued:	ed:	Yes / No	
	PV System Configuration /#Modules ¥ #	Strings X #1	nverters)							Web: https://apamartglobal.com	Contact number:7372188486			
	F v System Configuration (#wodules X #3	ou ings x #ir	nventers)											

https://apsmartglobal.com/support/

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APsmart RMA Process: For All End Users

Request Number: 1-866-374-8538

RMA Request Request E-mail: apsmart.support@apsystems.com RMA Request Open RMA Confirmed RMA Form Ticket Ship

Request Online Portal: https://apsmartglobal.com/support/

Manufacture Warranty



APsystems Limited Warranty for Rapid Shutdown Devices & Transmitter

Altenergy Power System, Inc. ("APsystems") provides Rapid Shutdown Devices, including RSD-S-PLC and RSD-D, Transmitter-PLC, Transmitter-PLC Outdoor Kit, and RSD-EYE+. This Limited warranty ("Limited Warranty") covers defects in workmanship and materials of the Equipment for the specified duration ("Warranty Period") described below:

- RSD-S-PLC and RSD-D: twenty-five (25) years beginning on the earlier of ("Warranty Start Date"): (i) 4 months from the date the Equipment is shipped from APsystems; and (ii) the installation of the Equipment ("Warranty Start Date"). For PV module-embedded Equipment, the Warranty Period shall not exceed the maximum of (1) the PV module product warranty period and (2) the PV module power warranty period provided by the PV module manufacturer.
- Transmitter-PLC: ten (10) years beginning on the Warranty Start Date. For inverter-embedded Equipment, the Warranty Period shall not exceed the inverter product warranty period provided by the inverter manufacturer.
- Transmitter-PLC Outdoor Kit: three (3) years beginning on the Warranty Start Date, when used with the APsystems Rapid Shutdown Devices.
- RSD-EYE+: one (1) year beginning on the Warranty Start Date, when used with the APsystems Rapid Shutdown Devices.

Thank you!

For more information, visit

APsmartglobal.com

You can also email us at: info@APsmartGlobal.com call us at: 7372188486